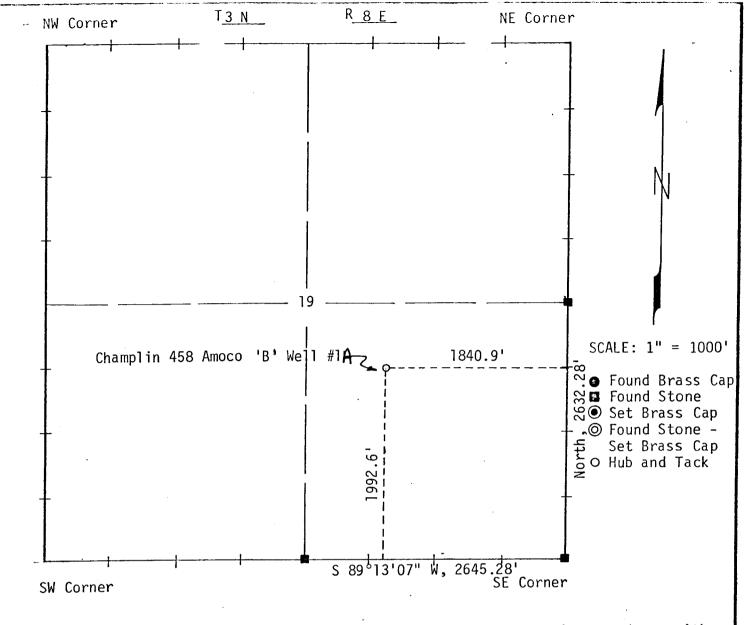
Form OGC-15/19 ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

N TRIPLICATE*
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erse side) SUB (Ot

\ / \	N OF OIL, GAS, AND MIN		5. LEASE DESIGNATION Fee	AND SERIAL NO.
SUNDRY NOTIC	ES AND REPORTS O is to drill or to deepen or plug ba ION FOR PERMIT—" for such pro		6. IF INDIAN, ALLOTTE	S OR TRIBE NAME
OIL WAS OTHER		-100000-100-0-0	7. UNIT AGREEMENT NA	EM.
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(B
Amoco Production (Company		Champlin 4:	58 Amoco ''B'
P.O. Box 17675, Sa	alt Lake City, UT	84117	#1A	
4. LOCATION OF WELL (Report location cleans See also space 17 below.) At surface	irly and in accordance with any S	tate requirements.*	10. FIELD AND POOL, O	
Sec. 19 NE/4 SW/4 S	Sec. 19 1840.9' F	EL & 1992.6' FSL		
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	PT (IP etc.)	Sec. 19 T31	
43-043-30111	6980 top		Summit	Utah
Clieck App	ropriate Box To Indicate No			
NOTICE OF INTENT	ON TO:	SUBSEQ WATER SHUT-OFF	UENT REPORT OF:	#BLL
	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ASING
SHOOT OR ACIDIZE AB.	ANDON*	SHOOTING OR ACIDIZING	Dig okid	NT* XX
REPAIR WELL CH	ANGE PLANS	(Other)	Rig skid	
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERA		Completion or Recomp	oletion Report and Log for	rm.)
Rig skidded from Champ Revised well plats are	e attached.		Jo Miloco Dan	•
Current Status of Char	nplin 458 BIA is	as follows:		
Spud Date: 5-17-80				
Casing: 13 3/8" cas: Cemented wit	ing set at 2028'. th 2500 sx cement	0)5	CATIVISM	
T.D. on 6-9-80: 3350	1			
		_	IUN 1 7 1980	,
	APPROVED BY OF OIL, GAS, AN	ONIMIN OF	DIVISION OF L. GAS & MINING	
	OATE: 6-2. BY: 14.57.	The state of the s		
18. I hereby certify that the foregoing is	rue and correct		•	
SIGNED DU	ι,	lst. Admin. Super	Visor 6-1	<u>2-80</u>
(This space for Federal or State office	use)			
APPROVED BY	TITLE		DATE	



Rev. 6-6-80 Well Moved

DATE: Sept. 13, 1979 JOB NO.: 79-10-67 JOHN A. PROFFIT WAH R.L.S. NO. 2860

UINTA ENGINEERING & SURVEYING, INC. 808 MAIN STREET, EVANSTON, WYOMING

SUBMY: IN TRIPLICATE (Other instructions on reverse side)

STATE OF UTAH	(0
DEPARTMENT OF NATURAL RESOURCES	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to full or to decree the form of proposals of the form of the form of proposals of the form of t	-	ISION OF OIL, GAS, AND MIN		5. LEASE DESIGNATION AND SERIAL NO.
ONL E OF STATE OF CHARGE AND CO PRODUCTION COMPANY ADDRESS OF OPERATOR P.O. BOX 17675 Salt Lake City, UT 84117 LOCATION OF WILL (Rapper location clearly and is accordance with any State requirements.* AT 175 Sec. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL SEP. 10 NW/4 SE/4 SE/4 FSL SEP. 10 NW/4 SE/4 SE/4 SE/4 SE/4 SE/4 SE/4 SE/4 SE	SUNDRY NO	TICES AND REPORTS O	N WELLS ck to a different reservoir. possis.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
AND OF OPERATOR AND OF OPERATOR ADDRESS OF CREATOR ADDRESS OF CREATOR P.O. BOX 17675 Salt. Lake City, UT 84117 COUTEN OF WILL (Super location Company) AT ART 1 Series space 17 below, 1 Series of Salt. Lake City, UT 84117 Sec. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL FEASITY FO. 18. BLEVATIONS (Show whether of Rt. ch. ch.) 19. Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data SUPERATOR ASSAULT OR ACTURE TRANSPORT ASSAULT OR ACTURE TRANSPORT ASSAULT OR ACTURE TRANSPORT ASSAULT OR ACTURE TRANSPORT OR ACTURE TRANSPORT ASSAULT OR ACTURE TRANSPORT OR ACT				7. UNIT AGREEMENT NAME
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P.O. Box 17675 Salt Lake City, UT 84117 Cocation of white (Repert location clearly and in accordance with any State requirements.* 10. Field and proof, or withdeat with classes. 11. Sec. 19. NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. Sec. 7. a. M. J. M		luction Company		
Describe of well below? Sec. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND POOL OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL 11. BECOVER OF AREA AND SEC. 19 NW/4 SE/4 1840.9' FSL 12. COUNTY OF AREA AND SEC. 19 NW/4 SE/4 SE/4 SE/4 SE/4 SE/4 SE/4 SE/4 SE				
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Sec. 19 NW/4 SE/4 1840.9' FEL & 1992.6' FSL THEM IT FO.	See also space 17 below.)	a creatify and in accordance with any		Wildcat
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERPRIOR TO: THEST WATER SHUT-OFF PRACTURE THEAT SHOOT OR ACTURE THEAT SHOOT OR ACCURETE SHOO				771 1
NOTICE OF INTERNION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE ABANDON' CHANGE FLANS CHA				
PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT WILLTERING CASING MULTIPLE COMPLETE MANDON'S MANDON MELL ALTERING CASING ABANDON MELL ALTERING CASING MANDON MELL ALTERING CASING MANDON MENT (Other) Status Report XX (Inver: Report results of multiple completion on Well (Note: Report results of multiple completion on Well (Proposed on Completion on Recompletion on Report and Long form.) DESCRIBE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including entinated date of a state of the vertical feathful or all unders and zones per ment to this work.) Present TD: 9952' Casing Record 13-3/8" 54.5# K-55 SA 2028' Present Operation Drilling at 9952' in Jurassic-Pruess SEP C 1333 Present Operation Drilling at 9952' in Jurassic-Pruess SIGNED THE NOTICE Administrative Supervisor DATE 9-30-80 (This space for Federal or State office use)	Check .	Appropriate Box To Indicate No		
PRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR	NOTICE OF IN	PENTION TO:	L	_
SHOOT OR ACTORIES REPAIR WELL CHANGE PLANS CHANGE PLANS	TEST WATER SHUT-OFF	PULL OR ALTER CASING		
BEPAIR WELL (Other) Status Report CHANGE PLANS COther) Status Report Status Report CHANGE PLANS (Other) Status Report CHANGE PLANS (Other) Status Report (Other) (Other) (Other) (Other) (Note: Report results of multiple completion on Well completion of Recompletion Report and Log form.) DESCRIBE PROMOSED OR COMPLETED PREASURES (Clearly state all pertinent details, and give pertinent details	PRACTURE TREAT			
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DESCRIBE PROPOSED ON COMPLETED DESCRIPTIONS (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depta for all markers and zones per nent to this work.) Present TD: 9952' Casing Record 13-3/8' 54.5# K-55 SA 2028' Present Operation Drilling at 9952' in Jurassic-Pruess I hereby certify that the foregoing is true and correct TITLE Administrative Supervisor DATE DATE DATE		[]	Alone : Deport result	s of multiple completion on Well
Present Operation Drilling at 9952' in Jurassic-Pruess I hereby certify that the foregoing is true and correct SIGNED (This space for Federal or State office use) Present Operation Date 9-30-80	Casing Recor	<u>·d</u>		Charles Commen
SIGNED TITLE Administrative Supervisor (This space for Federal or State office use)	Present Open Drilling a	ation t 9952' in Jurassic-Pru	iess	
DATE	SIGNED EN NO	TITLE Admi	Mahalan	or DATE 9-30-80
	APPROVED BY	TITLE		DATE

September 23, 1980

Amoco Production Company P.O. Box 17675 Salt Lake City, Utah 84117

> RE: Well No. Champlin 458 Amoco "B" 1A Sec. 19, T. 3N, R. 8E., Summit County, Utah (July thru August 1980)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This reprot may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Barbono Him

BARBARA HILL CLERK TYPIST

/bjh

Enclosures: Forms

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL C. RAY JUVELIN THADIS W. BOX MAXILIAN A. FARBMAN EDWARD T. BECK

E. STEELE McINTYRE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

April 1, 1981

Amoco Production Co. P.O. Box 17675, Saltilake Ctty, Utah 84117

Re: SEE ATTACHED SHEET
(March 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the Month indicated above on the suject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Yours truly,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

ATTACHED SHEET

- 1. Well NO. #1
 Sec. 16, T.3S. R. 7W.
 Duchesne County, Utah
- 2. Well NO. #1 Sec. 16, T. 4N. R. 8E. Summit County, Utah
- 3. Well NO. #1A Sec. 19, T. 3N. R. 8E. Summit County, Utah
- 4. Well No. #1
 Sec. 21, T. 4N. R. 8E.
 Summit County, Utah

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SU NARPHICATE*
(O ner metructions on reverse side)

	DIVISIO	ON OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AND SERIAL NO.
_	(Do not use this form for propos	ICES AND REPORTS (sale to drill or to deepen or plug b ation for PERMIT—" for such p	ack to a different reservoir.	Fee 6. IF INDIAN, ALLOTTEB OR TRIBE NAME
ī.	OIL GAS OTHER			7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
3.	Amoco Production Compa	iny		Champlin 458 Amoco 'B'
•		lake City IItah 841°		#1A
4.	P.O. Box 17675, Salt I LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with any	State requirements.*	10. FIELD AND FOOL, OR WILDCAT Wildcat
	NW/4 SE/4 Sec. 19, 184	41' FEL and 1993' FSI	_	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
12	PERMIT NO. 33098	15. BLEVATIONS (Show whether DF		Sec. 19, T3N, R8E
17.	43-043- 30111	·	•	
		6980' Top o		
16.	Check Ap	ppropriate Box To Indicate N	lature of Notice, Report, o	r Other Data
	NOTICE OF INTEN	TION TO:	SUBS	SEQUENT REPORT OF:
	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS Perforate X	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report res	REFAIRING WELL ALTERING CASING ABANDONMENT®
17.				mpletion Report and Log form.) tes, including estimated date of starting any rtical depths for all markers and zones perti-
	Amoco Production Compa 13,175'.		orate and stimulate	the interval 13,080' -
	TD: 15,535' Casing: 13 3/8	8" SA 2,028'; 9 7/8"	& 9 5/8" SA 12,180	BTD: 13,208' '; 7" SA 15,114'
	Perforate the interval 7½% HCl with the followith		with 4 JSPF, Acidi	ze with 4500 gallons of
	1.5#, 2 ga	al/1000 gal clay stab /1000 gal iron seques al/1000 gal non-emuls es suspension agent	stering agent	
	APPROVED I OF OIL, GAS, DATE: 4-	BY THE DIVISION AND MINING	e.'	
	BY:	J. Winder	*	APR 1 7 1981
18.	I hereby certify that the foregoing is			THE TRUE OF
	SIGNED G W MARRIA	TITLE Add	ministrative Superv	risor DATE 4/13/81
-	(This space for Federal or State off	ce use)		
	APPROVED BY	TITLE		DATE

SUBJECT WELLBORE DIAGRAM

Amoco Production Company

ENGINEERING CHART

FILE	<u> </u>	 	

SHEET NO.

DATE 08-31-81___

Cement to Liner Top

CHAMPLIN 458 B-1-A (current status) Section 19 T3N R8E Summit County, Utah 7172 KB 7100 GL 13 3/8 54.5# k-55 ST & C SA 2088 Cement to Surface FORMATION TOPS 2,710' KELVIN 5.6531 STUMP 5,892' PRUESS 11,320' SALT 11,820' TWIN CREEK 13,080' Cement to 10,100 PRUESS 13.784 TWIN CREEK CIBP 10415 Top of Liner @ 10,901' 9 5/8" csg Various Wts., Grds., Types to = 11,100' 9 7/8 62.5# S105 LT & C. Butt SA 12,180' GP Packer 12,982 Gravel Pack 12,982 - 13,163 PRUESS 13.080' Perfs 13,080 - 13,125 CIBP 13,163 PB = 13.2007" Liner SA 15,114

Mug in Che tous



SUBJECT WELLBORE DIAGRAM

Amoco Production Company

ENGINEERING CHART

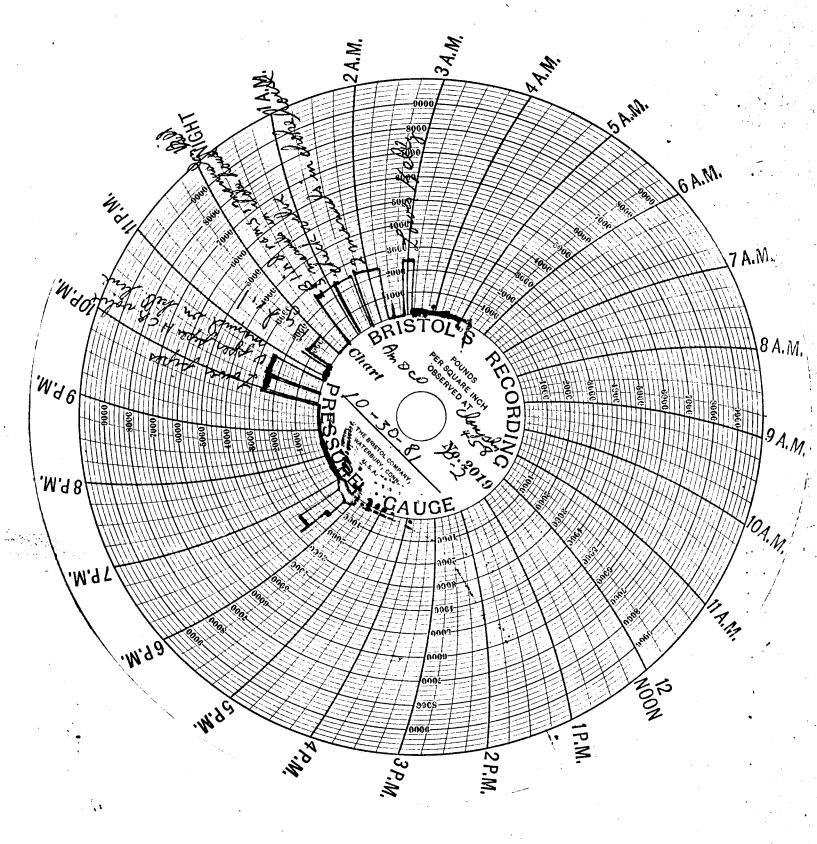
SHEET NO.	OF
FILE	

FILE	Ε	 	

DATE 08-31-81

CHAMPLIN 458 B-1-A (after WDW conversion) 7172 KB Section 19 T3N R8E Summit County, Utah 7100 GL 13 3/8 54.5# K-55 ST & C SA 2088' Cement to Surface FORMATION TOPS 2,710' KELVIN 5,653' STUMP 5,892 PRUESS 2 7/8" Tbg to Surface 11,320' SALT 11,820' TWIN CREEK Cement to 10,100' 13,080' PRUESS 13,784 TWIN CREEK Top of Liner @ 10,901' 9 5/8" csg Various Wts., Grds., Types to = 11,100' 9 7/8" 62.5# S105 LT & C. Butt SA 12,180' Pkr SA 12,980 Perfs 13,080 - 13,125 CIBP 13,163 NIN 7" Liner SA 15,114

13,200



B. IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	Fee
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different results of the deepen of	6. IF INDIAN, ALLOTTEE OR TRIBE NAME SERVOIR.
OIL XX GAS OTHER	7. UNIT AGREEMENT NAMB
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR	Champlin 458 Amoco ''B'' 9. WELL NO.
P.O. Box 17675 Salt Lake City, UTAH 84117 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	#IA 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wildcat
1841' FEL & 1993' FSL NW/4 SE/4	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether pf. Rt. GR. etc.)	Sec. 19. T3N, R8E
14. PERMIT NO. 43-043-391-11. 3007 8 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 6980' GR	Summit County Utah
16. Check Appropriate Box To Indicate Nature of Notice,	•
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREE	ATMENT ALTERING CASING
	erforate Watton Canyon XX
(Other) Complete 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give per	Report results of multiple completion on Wellon or Recompletion Report and Log form.)
Amoco Production Company proposes to perforate Watton Canyon Formation intervals 12,366' - 12 Stimulate said intervals with 4500 gal. 15% HC 3 stages	,450' w/4 JSPF
TD: 15,535' PBTD: 13,208'	
Casing: 13 3/8" set at 2,098" 9 5/8" set at 12,180' 7" set at 15,114"	
	1.27.98 200
	CI., L. F. Minhy
18. I hereby certify that the foregoing is true and correct SIGNED S. Sourchoo TITLE Dist. Admin. Su	pervisor DATE May 20, 1981
	NO 18
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

DEPARTMENT OF NATURAL RESOURCES

SEB	V = V,	. TRIPHO	ATE
(1	١.	Articlions	on
		rse side)	

	DIVISION OF OIL, GAS, AND MIPING	5. LEARE DESIGNATION AND SERIAL NO.
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such parposals.)	Fee 6. IF INDIAN, ALLOTTER OR TRIBE NAME
1.	OIL GAS OTHER	7. UNIT AGREEMENT NAME
2.	AMOCO PRODUCTION COMPANY	8. FARN OR LEASE NAME Champlin 458 Amoco ''B''
8.	P.O. Box 17675 Salt Lake City, Utah 84117	9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1841' FEL & 1993' FSL	#1-A 10. FIELD AND POOL, OR WILDCAT Wildcat 11. #BC, T., B., M., OR BLE. AND
	1	Sec. 19, T3N, R8E
14.	15. BLEVATIONS (Show whether DF, RT, OR, etc.) 43-043-30111 6980' GRD	12. COUNTY OR PARISH 18. STATE Summit Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or	
	NOTICE OF INTENTION TO:	QUENT REPORT OF:
	(Other) (Note: Report resul	RETAIRING WELL ALTERING CABING ABANDONMENT* Toperations ABOUT THE COMPLETION OF WELL ABOUT THE COMPLETION OF WELL ABOUT THE CABOUT THE CA
	Amoco Production Company advises that the following performed on said well:	work has been
	TD: 15,535' PBTD: 12,485'	
	Casing: 13 3/8" set at 2088' 9 5/8" set at 12,180' 7" set at 15,114'	
	Cast Iron Bridge Plug set at 12,790'	
	Perforations: 13,080' - 13,125' Nugget	
	APPROVED BY THE ST OF UTAH DIVISION OIL, GAS, AND MINII	JF
	DATE: The feature BY:	
18.	. I hereby certify that the foregoing is true and correct	
	SIGNED Administrative Supervi	sor _{DATE} June 26, 1981
	(This space for Federal or State office use)	
	APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

ATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINING

SUB: TRIPLICATE*
(Ot. structions on toverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OTHER MX	NO.
OTHER 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY S. ADDRESS OF OPERATOR AMOCO PRODUCTION COMPANY S. ADDRESS OF OPERATOR P.O. BOX 17675 Salt Lake City, Utah 84117 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND FOOL, OR WILLOCAT Wildcat 1841' FEL & 1993' FSL 11. SEC. 7, 8, M., OR REAL. AND 12. COUNTY OR PARISE 18. SPLATE 14. PERMIT NO. 300, 6 10 15 EMPATIONS (Show whether DF, NT, OR, etc.) 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVIOUS TO: TEST WATER SHUT-OFF PRACTURE TREAT NOTICE OF INTERVIOUS TO: TEST WATER SHUT-OFF PRACTURE TREAT ARABODON* NULTIFIER COMPLETE PRACTURE TREATMENT REPAIR WELL COTHER TREAT ARABODON* COTHER TREATMENT COTHER TREATMENT TO OPERATION OR CIDITATION ADMONOMENTS* ADMONOMENTS* AMOCOMPLETED OPERATIONS (Clearly state all pertinent details, and the sense including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones AMOCO Production Company advises that the following work has been performed on the subject well: TD: 15,535' PBTD: 13,163' Casing: 13 3/8" set at 2088' 9 5/8" set at 12,180' 7" set at 15,114' Perforations: 13,080' - 13,125' Nugget TIH w/retrievable bridge plug and SA 10,410', pressure test to 800 psi, Dump 5 sacks sand on top of RBP. Temporarily abandon present Nugget	TAME
### AMOCO PRODUCTION COMPANY ### AMOCO PRODUCTION COMPANY ### AMOCO PRODUCTION COMPANY ### AMOCO PRODUCTION COMPANY #### P.O. Box 17675 Salt Lake City, Utah 84117 #### Location of wall (Report location clearly and in accordance with any State requirements.* #### 1841' FEL & 1993' FSL #### 18. Blavations (Show whether Dr. Nt. On. etc.) #### 6980' GR #### 12. COUNTY OF PARISH 18. STATE #### ANOTHER SHOT-OFF #### PARISH MICH OFF #### PARISH WALL #### CITY OF PARISH 18. STATE #### WATER SHOT-OFF #### PARISH SHOT-OFF #### PARISH CASHNO #### ANOTHER SHOT-OFF #### PARISH CASHNO #### ANOTHER SHOT-OFF #### PARISH WALL #### CITY OF PARISH 18. STATE #### WATER SHOT-OFF #### PARISH CASHNO #### ANOTHER SHOT-OFF #### PARISH CASHNO #### ANOTHER SHOT-OFF #### PARISH COUNTY OF PARISH 18. STATE #### WATER SHOT-OFF #### PARISH CASHNO #### ANOTHER SHOT-OFF #### ANOTHER SHOT-OFF #### ANOTHER SHOT-OFF ####	
8. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117 4. Location of well, (Report location clearly and in accordance with any State requirements.* 1841' FEL & 1993' FSL 1841' FEL & 1993' FSL 18. PERMIT NO. 3009 Sec. 19, T3N, R8E 14. PREMIT NO. 3009 Sec. 19, T3N, R8E 15. SEC. 19, T3N, R8E 16. PREMIT NO. 3009 Sec. 19, T3N, R8E 17. COUNTY OR PARISE 18. STATE Summit Utah 18. MOTICE OF INTENTION TO: 18. SUBSEQUENT REPORT OF COMPLETE ABANDON'S SEC. 19, T3N, R8E 18. OUTSING FINEMENT NO: 18. SUBSEQUENT REPORT OF COMPLETE ABANDON'S SEC. 19, T3N, R8E 18. OUTSING FINEMENT NO: 18. SUBSEQUENT REPORT OF COMPLETE ABANDON'S SEC. 19, T3N, R8E 19. OUTSING OF ACTIVE TREAT ABANDON'S SEC. 19, T3N, R8E 19. OUTSING OF INTENTION TO: 19. WATER SHUT-OFF PRACTURE TREAT ABANDON'S SEC. 19, T3N, R8E 19. OUTSING OF ACTIVE TREAT ABANDON'S S	"B"
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Dump 5 sacks sand on top of RBP. Temporarily abandon present Nugget	
18. I hereby certify that the foregoing is true and correct SIGNED	81
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:	

Scott M. Matheson, Governor Temple A. Reynolds. Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 9, 1983

Amoco Production Company P. O. Drawer 829

Evanston, Wyoming 82930 Att: Drilling Department

Re: Well No. Champlin 458 Amoco 'B' # 1A 1993' FSL, 1841' FEL NE SW, Sec. 19, T. 3N, R. 8E.

Summit County, Utah

Well No. Champlin 846 Amoco 'A' # 1

715' FNL, 2342' FWL

NE NW, Sec. 25, T. 5N, R. 7E.

Summit County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if they are still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If these wells have been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

Thank you for your prompt submittal to the above requested matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

ari Furse

Cari Furse

Well Records Specialist

CF/cf Enclosures

	TATE OF UTAH		SUBMIT IN TRIPLICATE	ra /
	NSERVATION COM	MISSION	(Other instructions on reverse side)	6- 5. LEASE DESIGNATION AND SERIAL N
			···	6. IF INDIAN, ALLOTTEE OR TRIBE NAI
SUNDRY NO (Do not use this form for pr Use "APPI	OTICES AND REPO opposals to drill or to deepen of the control of t	RTS ON or plug back to resuch proposa	WELLS a different reservoir.	S. IS INDIAN, ADDOTTED ON TRIBE NAT
I. OIL GAS GAS OTHER		RECI	EIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMOCO PRODUCTION COM	DANY	•		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	IANI	JUN 2	7 1985	Champlin 458 Amoco
P. O. BOX 829, EVANS	TON, WYOMING 82930)		#1A
LOCATION OF WELL (Report location See also space 17 below.)	n clearly and in accordance w			10. FIELD AND POOL, OR WILDCAT
At surface		GAS &	MINING	Wildcat
1841' FEL & 1993' FS	L			11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
4. PERMIT NO. 31098	15. ELEVATIONS (Show wh			Sec. 19, T3N, R8E
43-043- 3011 1	6980 ° GE		, etc.)	12. COUNTY OR PARISH 13. STATE
6. Chl.				Summit Utah
Check /	Appropriate Box To Indi	cate Nature		
NOTICE OF IN	rention to:	٦	RUBARO	QUENT REPORT OF:
TEST WATER SHUT-OFF	FULL OR ALTER CASING	-	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	1	FRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	CHANGE PLANS	-	(Other)	ABANDONMENT*
(Other) 7. DESCRIBE PROPOSED OR COMPLETED (proposed work. If well is direct to this work.) *	OPERATIONS (Clearly state all periodic property of the periodic property of the periodic peri	pertinent derai ce locations ar	Completion or Recomp	s of multiple completion on Well letton Report and Log form.) i. including estimated dute of starting neal depths for all markers and zones per
7. DESCRIBE PROPOSED OR COMPLETED (proposed work. If well is direct nent to this work.)* P & A Procedure: CIBP set at 1 20 sx cement 20 sx cement	12,900' w/20 sx ce at 10,900' at 5,000'	ce locations at	Completion or Recomp	pletion Report and Log form.)
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DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

	< 01 05	JUL 08 1985
B.O.P. TEST PERFORMED	ON (DATE) 6-21-35	
OIL CO. Amoco		DIVISION OF CO.
SECTION 19		
DRILLING CONTRACTOR	Pennant #7	
INVOICES BILLED FROM:	DOUBLE "D" ENTERPRI 213 Pine Street - Box 560 Shoshoni, Wyoming 8264 Phone: (307) 876-2308 or	
TESTED BY:	DOUBLE "D" ENTERPRI Box 2097 Evanston, Wyoming 8293 Phone: (307) 789-9213 or	
OIL CO. SITE REPRESENTA	ATIVE	
RIG TOOL PUSHER		
TESTED OUT OF Evans	ton, Wyoming	
NOTIFIED PRIOR TO TEST:		
COPIES OF THIS TEST REPORT SENT COPIES TO: .		Site Representative
		Utah Oil & Gas
		B.L.M.
ODIGINAL CHART & TEST !	REPORT ON FILE AT:	Evanston OFFICE

DOUBLE "D" ENTERPRISES, INC. P.O. Box 560 Shoshoni, Wyoming 82649 307-876-2308

3632

Date 6-2	/-85		<i>D</i>			7			
Operator	maco	Contr	actor	vran	Rig No				
Ordered By		lease	Lhapl	Well Well	No. 45	8 3-1			
Summit	- Count	/ Section	19 To	ownship. 3	Nange Range	8 =			
Items Tested:									
		Time Held		Fime Held	Comn	nents			
Top Pipe Rams	300	5min	5,000	15 min					
Bottom Pipe Rams									
Blind Rams	300	5min	5,000	15 min					
Annualar B.O.P.	300	5min	2,500	15min	OK.	05			
Choke Manifold									
Choke Line									
Kill Line									
Super Choke									
Upper Kelly			407						
tower Kelly	And the second s				2				
Floor Valve	3 00	5m.n	5,000	1500111					
Dart Valve	3		11 - 17 · · · · · · · · · · · · · · · · · ·						
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Closing Unit Psi 2,500 Closing Time of Roms 3 556. Closing Time of Hydril									
Closed Casing Head Valve Set Wear Sleeve									
Comments		Married of Statement and a 1 of the specific districts and a 1		, and an analysis of the second					

ILL NAME # DATE TEST RIG # AND LEASE AND COMPANY Josephin 458 B-16-21-85 PENNANT T STH TIME ACCION ON LOCATION C 200 PM 200-2;30 Rig up TO TEWS 2,30-2;45/55/ - First TEW 5,000 PSI ISMIN. OK 3:45 3:55 Pig up 10 SEC TEW 9) 3:55-3:10 TS SI - SEC TEW 5,000 PS - SONING 3:10 5:00 Mail For Rig To 9= Tout of HOLE 5:00 5:18 Ty To TEST Blinds

Pathing Leaking on Blinds

Pat More Packing in a Try again

3) 5:10-525 TEST - Blind's

300 PST 5 min of 5,000 PST 15 min OK 5:25 5:30 Ran form into Plag And Tost

5:30-5:45 fact ing Czaking on Pips's Pat More in and Tip

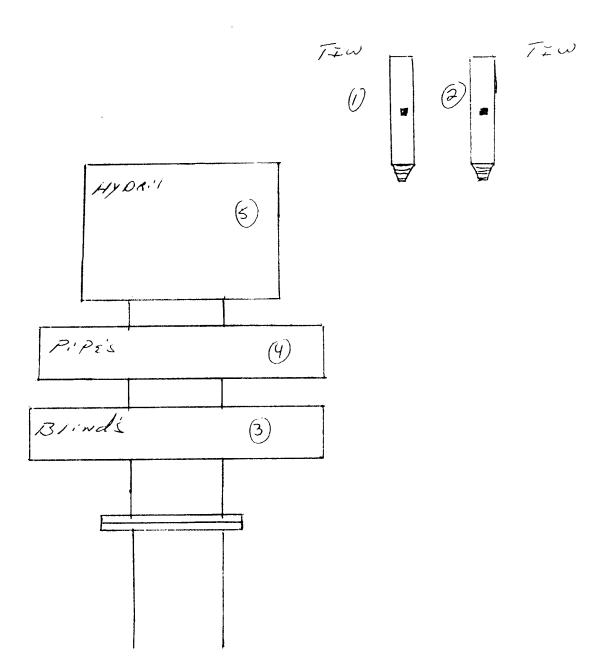
12 - Is SI - Pips's

300 PSI SMIN OK Spoo PSI ISMIN OK

5:95

5) 6:10 Test - MNNIII

300PSI SMIN OK 2500 PSI ISMIN OK 610 Tie DOWN BOIL HAD a 46/2 in it so HAD TO wate For NEW ON E AND PUT a TEST ON BILLINGS AGGIN TO MOSES SURZ PACKING NUT 8300 ONT LIGH. 8:30 Rig Dawn 9:00 Lacd Truck 7:00-10:00 on VSI TO Shop



27/8 EUE 10" OCT

